

NOTICE OF RATE CHANGE REQUEST

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

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Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
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Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LCD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
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Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Phil Major Mineola, Wood County Monitor PO Box 210 Mineola, Texas 75773-0210 V F Email: publisher@woodcountymonitor.com

Mineola, Wood County Monitor (Mineola, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6.00 X 21.00	Caption: Notice of Rate Change Request	8A
Thu 12/17/20	6.00 X 21.00	Caption: Notice of Rate Change Request	8A
Thu 12/24/20	6.00 X 21.00	Caption: Notice of Rate Change Request	8A
Thu 12/31/20	6.00 X 21.00	Caption: Notice of Rate Change Request	8A

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Wood

Before me, a Notary Public, personally appeared

Phillip Major (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the

Wood County Monitor (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Wood

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Phillip Major

SWORN TO AND SUBSCRIBED BEFORE ME,

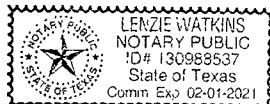
this 31st day of December, A.D., 20 20.

Notary Public: Lenzie Watkins

County of Wood

Commission Expires: 02/01/2021

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.



TEXAS PRESS SERVICE INC.

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A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$13.71 per month, an increase of approximately 15.0%.

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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Keilani Cheek Mount Pleasant Daily Tribune PO Box 1177 Mount Pleasant, Texas 75456-1177 V 903-856-6629 F 903-856-6625 Email: accounting@tribnow.com

Mount Pleasant Daily Tribune (Mount Pleasant, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Sat 12/05/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Sat 12/12/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Sat 12/19/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Sat 12/26/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Titus

Before me, a Notary Public, personally appeared

Toni Rowan (name),
who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the
Mount Pleasant Tribune (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies): Titus

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct.

Signed: Toni Rowan

SWORN TO AND SUBSCRIBED BEFORE ME,

this 1 day of January A.D., 20 21.

Notary Public: Di Duncan

County of Titus

Commission Expires: 8/17/2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

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NOTICE OF RATE CHANGE REQUEST

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Dec. 12 2020

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Dec 19 2020

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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Susan Reeves Mount Vernon Optic-Herald PO Box 1199 Mount Vernon, Texas 75457-1199 V 903-537-2228 F 1-903-537-7227 Email: ads@msi-vernon.com

Mount Vernon Optic-Herald (Mount Vernon, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Franklin

Before me, a Notary Public, personally appeared

Susan Reeves (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the

Mount Vernon Optic-Herald (newspaper), a newspaper of general circulation

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Franklin

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct

Signed: Susan B. Reeves

SWORN TO AND SUBSCRIBED BEFORE ME,

this 31st day of December, A.D., 2020.

Notary Public, TERRI CRUIT

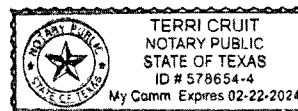
County of Franklin

Commission Expires: 2-22-2024

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

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01/07/2021 09:09

(FAX)

P.001/001

ROP AFFIDAVIT

TEXAS PRESS SERVICE

January 07, 2021

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Morris Craig Naples, The Monitor PO Drawer 39 Naples, Texas 75566-0039 V 903-897-2281 F 903-897-2095 Email: themonitor@valnet.com

Naples, The Monitor (Naples, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6.00 X 21.00	Caption: Notice of Rate Change Request Position: Main News	
Thu 01/07/21	6.00 X 21.00	Caption: Notice of Rate Change Request Special Instructions: No Publication on 12/31	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Morris

Before me, a Notary Public, personally appeared

Morris G. Craig (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Owner - Publisher + Editor (title) for the

Naples Monitor (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Morris - Titus - Bowie + Cass

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Morris G. Craig

SWORN TO AND SUBSCRIBED BEFORE ME,

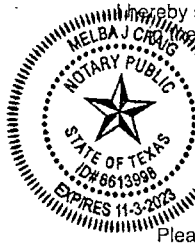
this 7th day of January, A.D., 2021.

Notary Public: Melba J. Craig

County of Morris

Commission Expires: November 3, 2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.



TEXAS PRESS SERVICE INC.

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ROP AFFIDAVIT

December 21, 2020

TEXAS PRESS SERVICE

Advertiser Name: Southwestern Electric Power Company

Order #: 201255S0

ATTN: Kenny Mitchell	
New Boston Bowie County Citizens Tribune	
139 E N. Front Street	
New Boston, Texas 75570	
V	F Email: kmitchell@bowiecountynow.com

New Boston Bowie County Citizens Tribune (New Boston, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Wed 12/16/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Wed 12/23/20	6.00 X 21.00	Caption: Notice of Rate Change Request Position: Main News	
Wed 12/30/20	6.00 X 21.00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Bowie

Before me, a Notary Public, personally appeared

Kenny Mitchell (name),

who, after being by me duly sworn upon oath, deposes and says.

I am the publisher (title) for the

Bowie County Citizens Tribune (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Bowie

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 31st day of December A.D., 2020.

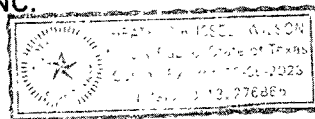
Notary Public: [Signature]

County of Bowie

Commission Expires: 12-2-2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Keilani Cheek Pittsburg Gazette 112 Quitman Pittsburg, Texas 75686-1322 V 903-856-6629 F 903-856-6625 Email accounting@tribnow.com
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Pittsburg Gazette (Pittsburg, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Camp

Before me, a Notary Public, personally appeared

Toni Roman (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the

Pittsburg Gazette (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Camp

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 7 day of January A.D., 2021.

Notary Public: [Signature]

County of Titus

Commission Expires: 8/7/2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



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ROP AFFIDAVIT

December 21, 2020



Order #: 20125SS0

Advertiser Name: Southwestern Electric Power Company

ATTN: Jeff Blackmon
Shamrock, County Star-News
212 N Main St
Shamrock, Texas 79079
V: 806-258-2070 F: 806-258-2071 Email: jeff@countystarnews.com

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Wheeler

Before me, a Notary Public, personally appeared
Michelle Walden (name),
who, after being by me duly sworn upon oath, deposes and says:

I am the Office Manager (title) for the
County Star News (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies): Wheeler

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct

Signed: Michelle Walden

SWORN TO AND SUBSCRIBED BEFORE ME,

this 31 day of December, A.D., 20 20

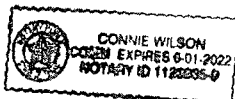
Notary Public: Connie Wilson

County of Wheeler

Commission Expires: June 1, 2022

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



Thursday, December 10, 2020

County Star-News

A3

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Thursday, December 17, 2020

County Star-News

A3

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A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

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Thursday, December 24, 2020

County Star-News

A3

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Thursday, December 31, 2020

County Star-News

A3

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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Dave Shabaz Sulphur Springs News-Telegram 401 Church St, Ste B Sulphur Springs, Texas 75482 V F Email: dave@ssnewstelegram.com
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Sulphur Springs News-Telegram (Sulphur Springs, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 11
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 11
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	page 10
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Classifieds page 11

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Hopkins

Before me, a Notary Public, personally appeared

Dave Shabaz (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the General Manager (title) for the

Sulphur Springs News-Telegram (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation

in the following Texas county(ies): Hopkins

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 30 day of December A.D., 20 20.

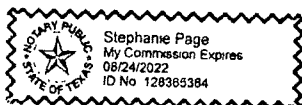
Notary Public: Stephanie Page

County of Hopkins

Commission Expires: August 24, 2022

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



Affiliated with Texas Press Association
8800 Business Park Drive #100
Austin, Texas 78759
Phone: 512-477-6755 Fax: 512-477-6759

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
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COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,124	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
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Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
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Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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METAL MELTING - SLC	40,125	27.91%	17.81%
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SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3524 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

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SWEPSCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPSCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPSCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPSCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

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SWEPSCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
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COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,206,976	28.44%	14.40%
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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Debbie Whisenant Texarkana Gazette PO Box 621 Texarkana, Texas 75504-0621 V F Email: dwhisenant@texarkanagazette.com
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Texarkana Gazette (Texarkana, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	main / 3A
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	main / 3A
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	main / 3A
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	main / 3A

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Bowie

Before me, a Notary Public, personally appeared

Camandra Cooper (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Legal Clerk (title) for the

Texarkana Gazette (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Bowie, Cass, Red River & Morrison

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Camandra Cooper

SWORN TO AND SUBSCRIBED BEFORE ME,

this 14th day of January, A.D., 2021.

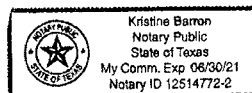
Notary Public: Kristine Barron

County of Bowie

Commission Expires: 6/30/2021

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



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ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 2012SS0

ATTN: Tiffany Harroff White Oak Independent P O Box 1549 Gladewater, Texas 75647 V 933-845-2215 F 1-903-845-2237 Email: tharroff@gladewaterinr.com
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White Oak Independent (Gladewater, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption Notice of Rate Change Request	
Thu 12/31/20	6 00 X 21 00	Caption Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Gregg

Before me, a Notary Public, personally appeared

Jim Bardwell (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Owner/Publisher (title) for the

White Oak Independent (newspaper), a newspaper of general circulation

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies) Gregg

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 31st day of December A D., 20 20

Notary Public: Tiffany J Harroff

County of Gregg

Commission Expires: 9-19-2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association



Page 6, White Oak Independent, Thursday, Dec 10, 2020

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ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Tiffany Hardy Wills Point, Van Zandt News PO Box 577 Canton, Texas 75103-0577 V F Email: business@vanzandtnews.com
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Wills Point, Van Zandt News (Canton, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Sun 12/13/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Section B Page 5 (SR)
Sun 12/20/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Section B Page 6 (LB)
Sun 12/27/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Section A page 10 (RA)
Sun 01/03/21	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	Section B page 5 (SB)

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Van Zandt

Before me, a Notary Public, personally appeared

Stephane Enchs (name),

who, after being by me duly sworn upon oath, deposes and says.

I am the Publisher Rep (title) for the

Van Zandt (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Stephane Enchs

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Stephane Enchs

SWORN TO AND SUBSCRIBED BEFORE ME,

this 4th day of January A.D., 2021.

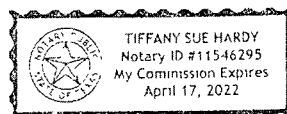
Notary Public: Tiffany Sue Hardy

County of Van Zandt

Commission Expires: April 17, 2022

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Sunday, December 13, 2020

VAN ZANDT NEWS

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Sunday, January 3, 2021

VAN ZANDT NEWS

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